

CERTIFIED MAIL

7012 3460 0002 0162 4855

9 giveres 42-0 79-00014

800 Cabin Hill Drive Greensburg, PA 15601

RECEIVLD

JUL 2 8 2014

UMPOU

July 23, 2014

Mr. Mark Wejkszner Program Manager Air Quality Program

PA Department of Environmental Protection 2 Public Square Wilkes Barre, PA 18711-0790

Hunlock Unit 4 (ORIS 56397) 40 CFR Part 60 Subpart GG 2nd Quarter 2014

Excess Emission and Monitoring Systems Performance Report

In accordance with reporting requirements of 40 CFR 60.7(c) and PA DEP State Only Permit #40-00107, Section D, Condition #015, enclosed please find the quarterly Excess Emissions and Monitoring Systems Performance Report for Hunlock Unit 4 covering the time period from April 1, 2014 through June 30, 2014.

I certify to the best of my knowledge that the information contained in this report is true, accurate, and complete.

Should you have any questions regarding this submittal, please contact me at (724) 838-6057 or by e-mail at tdowns@firstenergycorp.com.

Sincerely,

Tonia A. Downs

Jonia A Downs

Engineer V

Enclosure

c: Director

Air Toxics and Radiation
U.S. EPA Region III
1650 Arch Street

Philadelphia, PA 19103-2029

Excess Emissions and Monitoring Systems Performance

Summary Report

Reporting Period

April 1, 2014 through June 30, 2014

Company:

Allegheny Energy Supply Hunlock Creek, Unit 4

Address:

390 Route 11

Hunlock Creek, PA 18621

Unit Description: Combustion Turbine

Pollutant:

Nox

Emission Limit: 96.4 ppm Nox @ 15% O2

| Emissions Data Summary | Unit 4 |
|---|-------------|
| | 7/10/2012 |
| Date of Latest CEMS certification | TECO 42 CHL |
| CEMS Manufacturer and Model | 11 |
| Total source hours of operation (hr) | |
| Duration (hr) of excess emissions in reporting period due to: | |
| a.) Startup/shutdown | 0 |
| b.) Control equipment problems | 0 |
| c.) Process problems | 0 |
| d.) Other known problems | 0 |
| e.) Unknown excess emissions cause | 0 |
| Total duration of excess emission (hr) | 0 |
| Excess emissions duration (%) | 0.0% |
| CEMS downtime (hr) in reporting period due to: | |
| a.) Monitoring equipment malfunction | 0 |
| b.) Non-monitoring equipment malfunction | 0 |
| c.) Quality assurance calibration | 0 |
| d.) Other known cause | 0 |
| e.) Unknown causes | 0 |
| Total CEMS downtime (hr) | 0 |
| Total CEMS downline (III) Cems downline (%) | 0.0% |